

**Mangalore Electricity Supply Company Limited**

**Annexure-P1**

**Break up of actual capital expenditure.**

Particulars of the works under Major/ Minor heads	Commission approved Capex in Rs. Crores	Expenditure incurred for FY21 in Rs. Cr	Total number of works	Expenditure pertains to spillover works in Rs Crores	Number of spill over works	Expenditure pertains to Fresh/ New works in Rs Cr	Number of Fresh/ New works	Remarks
<b>Regular Works</b>								
Extension & Improvement (E&I) works	250.00	105.09	6,355	77.12	4,304	27.97	2,051	
DTC Metering	45.00	1.40	20	1.40	20	-	-	
Replacement of Electromechanical meters by Static meters	5.00	2.01	574	0.26	80	1.75	494	
Replacement of faulty Distribution Transformers	5.00	1.77	235	0.13	48	1.64	187	
Service Connection	55.00	28.70	5,849	10.56	3,127	18.14	2,722	
<b>Rural Electrification(General)</b>								
Electrification of Hamlets	2.00	(0.26)	3	(0.26)	3	-	-	
Energisation of IP sets under general, Ganga Kalyana schemes etc	55.00	47.69	9,034	18.99	5,099	28.70	3,935	
Electrification of BPL Households	0.25	-	-	-	-	-	-	
<b>Sub-Total</b>	<b>417.25</b>	<b>186.40</b>	<b>22,070</b>	<b>108.20</b>	<b>12,681</b>	<b>78.20</b>	<b>9,389</b>	
<b>Tribal Sub-plan</b>								
Electrification of Tribal Colonies	1.50	0.48	12	0.46	9	0.03	3	
Energisation of IP sets	0.95	1.07	144	0.26	63	0.81	81	
Other improvement works	0.05	0.73	30	0.41	17	0.32	13	
<b>Sub-Total</b>	<b>2.50</b>	<b>2.28</b>	<b>186</b>	<b>1.13</b>	<b>89</b>	<b>1.16</b>	<b>97</b>	
<b>Special component Plan</b>								
Electrification of SC Colonies	1.00	0.04	5	-	2	0.04	3	
Energisation of IP sets	1.40	2.47	325	0.59	144	1.88	181	
Other improvement works	0.10	2.80	168	1.84	123	0.96	45	
<b>Sub-Total</b>	<b>2.50</b>	<b>5.31</b>	<b>498</b>	<b>2.43</b>	<b>269</b>	<b>2.88</b>	<b>229</b>	
Tools & Plants & Computers	10.00	4.06	92	-	-	4.06	92	
Civil Engineering works	60.00	34.29	176	32.34	129	1.96	47	
33 KV Station and line works	70.00	15.45	32	13.87	26	1.58	6	
Solar Roof Tops on Company Buildings	1.50	0.38	4	0.17	3	0.21	1	
<b>Total-A:</b>	<b>563.75</b>	<b>248.17</b>	<b>23,058</b>	<b>158.14</b>	<b>13,197</b>	<b>90.05</b>	<b>9,861</b>	
<b>GOI/GOK Scheme Works</b>								
Deen Dayal Upadhyaya Grama Jyoti Yojana(DDUGJY)	50.00	61.87	1,022	49.65	723	12.19	299	
IPDS: System improvement & Strengthening works in R-APDRP/ statutory Towns	20.00	27.13	234	16.34	209	10.80	25	
IPDS:Gas insulated substations	55.00	17.62	8	5.55	1	12.07	7	
IPDS:(Integrated Power Development Scheme) Phase II-IT)	6.00	-	-	-	-	-	-	
Providing infrastructure to regularised UIP and general IP sets-Phase-III	45.00	42.35	1,615	3.56	167	38.79	1,448	
Improvement Works for Model Electricity Village	30.00	-	-	-	-	-	-	
Improvement Works for Model Sub-division	140.00	5.69	4	3.11	2	2.58	2	
Saubhagya	5.00	-	1	-	1	-	-	
<b>Total-B:</b>	<b>351.00</b>	<b>154.66</b>	<b>2,884</b>	<b>78.21</b>	<b>1,103</b>	<b>76.43</b>	<b>1,781</b>	
<b>GRAND TOTAL:</b>	<b>914.75</b>	<b>402.83</b>	<b>25,942</b>	<b>236.35</b>	<b>14,300</b>	<b>166.48</b>	<b>11,642</b>	

## Mangalore Electricity Supply Company Limited

Annexuer-P2

List of works carried out under 33 KV station and line works.

Division	Nature of Work		Amount (Rs.in Cr.)
Mangalore	33 KV Line Work	Formation of new 33 KV line link between 33/11 KV mannagudda MUSS and 33/11 kv kudroli MUSS.	0.53
Udupi	33 KV Line Work	Shifting of 33kv kunjibettu 1&2 feeder near Manipal station	0.01
Udupi	33 KV Line Work	Estimate for arranging 5 Star 100 KVA distribution transformer to newly establishing 33/11 KV Sub-sttion at Malpe	0.02
Mangalore	33 KV Station Works	Providing additional 1X5MVA, 33/11KV Power Transformer at 33/11KV Sub station at Attavara	0.02
Mangalore	33 KV Station Works	Estimate for maintenance and improvement work at 33/11kva mannagudda sub station	0.03
Mangalore	33 KV Station Works	Providing capacitor cells to 11 kv capacitor bank at 33/11 kv Alake Muss in Mannagudda subdivision	0.02
Mangalore	33 KV Station Works	Providing capacitor cells to 11 kv banks in 33/11 kv Attavara Muss,Attavara subdivision	0.03
Kavoor	33 KV Station Works	charges towards conducting soil resistivity test and furnishing erathmat drawing for the 33/11kv substation at shirthadi village	0.01
Kavoor	33 KV Station Works	Estimate to carry out soil resistivity test for the proposed 33/11KV Substation at Elathuru in Mangalore Tq. D.K	0.01
Kavoor	33 KV Station Works	CWIP- COST OF MATERIALS PAID FOR TOTAL TURNKEY WORKS	0.8
Puttur	33 KV Station Works	Providing addl. 1 x 5MVA, 33/11KV Power Transformer at Savanoor MUSS of RSD, Puttur	0.11
Puttur	33 KV Station Works	Enhancement of 1 x 5MVA Power Transformer by 1 x 12,5MVA Power Transformer at 33/11KV Sullia Sub-station, Sullia S/D.	0.08
Puttur	33 KV Station Works	Establishing 1x5MVA 33/11KV Sub-station at Kavu Madnoor Village and construction of 33KV LILO line from 33KV Puttur Sullia line distance of 2.23kms. in Puttur RSD.	0.98
Puttur	33 KV Station Works	Estimate for laying XLPE UG cable for new Yedamangala feeder at 33/11kv Sub-station, Bellare	0.01
Puttur	33 KV Station Works	Establishing 2x5MVA, 33/11KV Sub-stn. at Guthigar by constructing 26.5KM SC line from 33/11KV Bellare Sub-stn. to Bellare	1.75
Puttur	33 KV Station Works	Providing addl. 1x5MVA 33/11kv Power Transformer at existing 1x5MVA, 33/11kv Subrahmanya Sub-station	0.49
Puttur	33 KV Station Works	Estimate to carryout soil resistivity test for the proposed 2x8MVA, 33/11KV Sub-station at Mata Uppinangady in Puttur	0.01
Puttur	33 KV Station Works	Estimate to carryout soil resistivity test for the proposed 2x8MVA, 33/11KV Sub-station at Mata Uppinangady in Puttur	0.01
Puttur	33 KV Station Works	Enhancement of 1x5 MVA, 33/11KV Power Transformer by 1x12.5MVA Power Transformer at existing 2x5MVA, 33/11KV Kadaba Sub-station in Kadaba Sub-division of Puttur Division.	1.11
Puttur	33 KV Station Works	Enhancement of 1*5MVA 33/11KV Power Transformer by 12.5MVA Power Transformer at the existing 2*5MVA 33/11KV Bellare MUSS	0.74
Bantwal	33 KV Station Works	Establishing 2*5 mva substation at venur in belthangady taluk in bantwal division	0.37
Udupi	33 KV Station Works	33kv SINGLE CIRCUIT LINE FROM THE EXISTING 110/33/11KV HIRIYADKA SUB STATION TO PARKALA SUB STATION	0.94
Kundapura	33 KV Station Works	Establishing 1 * A MVA,33 KVA substation of Kollur & 33kv the existing Heroor Chithakali	2.1
Kundapura	33 KV Station Works	Establishing 1 * 5 MVA additional power transformer at existing 1*5MVA,33/11KV sub station Byndoor	2.17
Kundapura	33 KV Station Works	Establishing 1 * 5 MVA additional power transformer at existing 1*5MVA,33/11KV sub station Tallur in Tallur Sub Division	0.49
Sagar	33 KV Station Works	CWIP - Step down stations (GP) - 33kv	0.48
Sagar	33 KV Station Works	CWIP - Step down stations (GP) - 33kv	0.05
Chikmagalur	33 KV Station Works	Establishing 1*5 MVA, 33/11 kv Substation at Banakal by drawing 33 kv sintowers from the existing 66/11 kv Mudigere sub-station to the proposed station for the distance of 14.62 kms in Mudigere Sub - division of Chikmagalore on Total Turn Key basis	2.08
<b>Total:</b>			<b>15.45</b>

## MANGALROE ELECTRICITY SUPPLY COMPANY LIMITED

### Annexre-P3

Statement Showing Variable Cost in the Ascending order for Energy Scheduled from Different sources

Source	Energy (MU)	Variable Chrges per Unit (RS/kwh)
KPCL HYDEL STATIONS	1155.76	0.86
OTHER HYDRO	19.11	1.72
NTPC Talcher Stage II - Unit-I	208.53	2.01
NLC-NNTPS	18.03	2.22
NTPC-SR - Stage III	49.84	2.35
NTPC - RSTPS (I & II)	208.73	2.49
DVC-KTPS	158.85	2.50
NLC TPS II Exp	37.82	2.68
NLC TPS II Stage II	48.97	2.72
BTPS III	92.71	2.74
NLC TPS II Stage I	60.99	2.75
DVC-MTPS	109.11	2.77
BTPS Unit II	111.28	2.82
NTPC - Kudugi	237.87	2.87
BTPS Unit I	36.63	2.94
NLC Tamilnadu Power Ltd (NTPL I& I)	89.97	2.95
M/S UPCL, Padubidri	280.34	3.07
NTPC - Simhadri	75.35	3.08
RTPS I to VII	247.05	3.15
M/s NTPC Tamilnadu Energy Ltd	27.33	3.16
Raichur Power Corporation Ltd	262.87	3.17
NLC I	48.50	3.46
RTPS VIII	9.99	3.55

Note : Other sources are not covered in MOD

**Mangalore Electricity Supply Company Limited**

**Annexure-P4(a)**

**Estimation of number of instalaltions for FY23, FY24 and FY25**

Tariff category	Actual	Actual	Actual	Actual	Actual	TREND METHOD Considered for projection]				CAGR				CAGR
	FY17	FY18	FY19	FY20	FY21	FY-22	FY-23	FY-24	FY-25	FY-22	FY-23	FY-24	FY-25	3 Year
LT-1a (Upto 18/40 Un	1,43,049	1,79,636	1,75,524	1,69,140	1,61,434	1,54,609	1,47,197	1,40,176	1,32,894	1,55,786	1,50,336	1,45,076	1,40,000	-3.50%
LT-1a (Above 18/40 U	50,323	11,526	12,480	15,103	17,784	20,426	23,094	25,745	28,407	20,550	23,746	27,439	31,707	15.55%
LT-2a(ii) Urban	5,71,650	5,94,337	6,11,398	6,36,944	6,59,391	6,83,904	7,07,040	7,31,094	7,54,536	6,82,621	7,06,670	7,31,566	7,57,339	3.52%
LT-2a(iii) Rural	8,80,793	8,95,844	9,35,899	9,55,341	9,67,345	9,84,308	9,97,965	10,13,826	10,28,218	9,92,425	10,18,155	10,44,552	10,71,634	2.59%
LT-2b(i) City / Urban	1,636	1,655	1,681	1,730	1,778	1,804	1,848	1,891	1,928	1,821	1,865	1,910	1,956	2.42%
LT-2b(ii) Rural	1,716	1,809	1,833	1,860	1,862	1,881	1,889	1,904	1,914	1,880	1,898	1,916	1,935	0.97%
LT-3(i) City / Urban	1,15,738	1,18,454	1,24,208	1,29,380	1,34,049	1,38,630	1,44,002	1,48,705	1,53,534	1,39,691	1,45,570	1,51,697	1,58,082	4.21%
LT-3(ii) Rural	81,932	86,163	88,191	91,037	94,175	97,108	99,697	1,02,767	1,05,651	97,008	99,926	1,02,932	1,06,028	3.01%
LT-4a	2,91,129	3,06,053	3,26,187	3,44,482	3,61,885	3,79,930	3,98,743	4,16,413	4,34,507	3,82,674	4,04,657	4,27,903	4,52,484	5.74%
LT-4b	245	180	162	165	161	161	161	161	161	155	149	144	139	-3.65%
LT-4c(i)	3,673	3,963	4,311	4,713	4,878	5,043	5,208	5,373	5,538	5,228	5,603	6,005	6,436	7.17%
LT-4c(ii)														
LT-5b(i)	1,437	1,368	1,452	1,448	1,407	1,407	1,407	1,407	1,407	1,420	1,433	1,446	1,460	0.94%
LT-5b(ii)	2,967	3,038	3,300	3,278	3,222	3,222	3,222	3,222	3,222	3,286	3,351	3,417	3,485	1.98%
LT-5b(iii)	526	548	592	581	584	584	584	584	584	597	610	623	636	2.14%
LT-5b(iv)	55	54	56	46	45	42	42	42	42	42	40	38	36	-5.90%
						3	3	3	3	0	0	0	0	
LT-5b(i)	11,192	11,922	12,484	13,306	14,303	15,182	15,992	16,924	17,815	15,198	16,149	17,160	18,234	6.26%
LT-5b(ii)	11,253	11,649	11,900	12,245	12,708	13,092	13,462	13,875	14,277	13,082	13,467	13,863	14,271	2.94%
LT-5b(iii)	1,277	1,320	1,318	1,336	1,434	1,480	1,550	1,609	1,678	1,474	1,515	1,557	1,601	2.80%
LT-5b(iv)	86	74	72	71	66	63	63	63	63	64	62	60	58	-3.74%
						3	3	3	3	0	0	0	0	
LT-6a	13,680	14,860	15,391	16,005	16,838	17,593	18,211	18,976	19,719	17,554	18,301	19,079	19,891	4.25%
LT-6b	19,676	20,856	21,621	24,668	26,574	27,961	30,085	32,248	33,909	28,809	31,232	33,859	36,707	8.41%
LT-7	14,153	16,431	17,096	17,638	20,572	20,572	20,572	20,572	20,572	22,172	23,897	25,756	27,760	7.78%
TOTAL- LT	22,18,186	22,81,740	23,67,156	24,40,517	25,02,495	25,69,008	26,32,040	26,97,583	27,60,582	25,83,537	26,68,632	27,57,998	28,51,879	3.13%
HT-1	88	100	104	112	121	128	135	143	151	129	137	146	156	6.56%
HT-2a	784	827	891	951	994	1,053	1,110	1,162	1,215	1,057	1,124	1,195	1,271	6.32%
HT-2b	624	693	735	789	806	867	904	945	985	848	892	938	986	5.16%
HT-2c	264	277	292	303	323	337	355	370	387	340	358	377	397	5.25%
HT-3a	23	25	25	30	31	31	31	31	31	33	35	38	41	7.43%
HT-3b	3	3	3	3	3	3	3	3	3	3	3	3	3	0.00%
HT-4	52	55	55	60	67	68	72	77	81	72	77	82	88	6.80%
HT-5	16	14	17	16	19	19	19	19	19	21	23	25	28	10.72%
TOTAL- HT	1,854	1,994	2,122	2,264	2,364	2,506	2,629	2,750	2,872	2,503	2,649	2,804	2,970	5.84%
TOTAL- LT + HT	22,20,040	22,83,734	23,69,278	24,42,781	25,04,859	25,71,514	26,34,669	27,00,333	27,63,454	25,86,040	26,71,281	27,60,802	28,54,849	3.13%

**Mangalore Electricity Supply Company Limited**

**Annexure-P4(b)**

**Estimation of Energy Sales for FY23, FY24 and FY25**

	FY15	FY16	FY17	FY18	FY19	FY20	FY21	CAGR Considered for Projection				CAGR					
								FY-22	FY-23	FY-24	FY-25	5 Year	3 Year	Pr. Year			
LT-1a(Upto 18/40 Uni	29.00	27.86	27.03	34.21	37.29	34.65	35.00	35.27	35.54	35.81	36.08						
LT-1a(Above 18/40 Un	13.30	13.78	13.93	12.60	12.08	14.91	18.91	20.15	21.47	22.87	24.36						
LT-2a(ii) Urban	637.82	687.25	684.03	707.47	721.91	776.91	802.76	828.09	854.22	881.18	908.99						
LT-2a(iii) Rural	555.08	577.45	608.21	631.23	640.07	687.80	727.01	761.28	797.17	834.75	874.10						
LT-2b(i) City / Urban	7.41	8.80	8.78	8.32	7.94	8.74	4.65	4.81	4.97	5.14	5.31	3.36%	-11.98%	-17.63%	-46.80%		
LT-2b(ii) Rural	4.06	4.88	5.04	5.45	5.68	6.12	3.41	3.70	4.02	4.36	4.73	8.55%	-6.92%	-14.47%	-44.28%		
LT-3(i) City / Urban	205.99	223.23	229.75	240.44	240.67	256.03	216.39	224.34	232.59	241.14	250.00	3.68%	-0.62%	-3.45%	-15.48%		
LT-3(ii) Rural	98.70	106.64	112.59	122.22	129.63	137.80	133.59	137.61	141.75	146.02	150.41		4.61%	3.01%	-3.06%		
LT-4a	1,086.18	1,197.43	1,628.06	1,661.64	1,630.90	1,728.92	1,685.26	1,769.83	1,857.77	1,944.81	2,030.14	2.02%	7.07%	0.47%	-2.53%		
LT-4b	1.21	0.92	1.21	0.93	0.85	0.88	0.89	0.89	0.89	0.89	0.89		-0.66%	-1.45%	1.14%		
LT-4c(i)	2.37	6.40	8.35	7.91	6.91	8.08	8.70	9.00	9.30	9.60	9.90		6.33%	3.22%	7.67%		
LT-4c(ii)	3.60																
LT-5ab(i)	11.02	12.15	4.02	1.51	1.68	1.78	1.30	1.30	1.30	1.30	1.30		-36.05%	-4.87%	-26.97%		
LT-5ab(ii)	48.41	48.66	14.84	15.49	16.52	17.15	13.09	13.09	13.09	13.09	13.09		-23.10%	-5.46%	-23.67%		
LT-5ab(iii)	56.49	61.34	20.48	24.21	23.26	22.92	20.37	20.37	20.37	20.37	20.37		-19.79%	-5.59%	-11.13%		
LT-5ab(iv)	15.51	13.32	4.86	5.15	4.42	3.73	3.00	3.00	3.00	3.00	3.00		-25.78%	-16.48%	-19.57%		
LT-5ab(v)																	
LT-5b(i)			9.86	9.10	8.97	10.08	9.71	9.71	9.71	9.71	9.71						
LT-5b(ii)			34.06	35.18	35.07	36.10	35.02	35.02	35.02	35.02	35.02						
LT-5b(iii)			40.57	39.65	38.45	39.91	37.53	37.53	37.53	37.53	37.53						
LT-5b(iv)			8.09	6.61	5.58	5.22	3.72	3.72	3.72	3.72	3.72						
LT-5b(v)																	
LT-6a	107.63	111.93	120.53	118.84	123.02	131.97	144.80	151.80	157.85	163.95	170.60		5.28%	6.81%	9.72%		
LT-6b	58.19	63.97	69.38	68.03	69.82	66.47	66.79	67.37	67.95	68.54	69.13		0.87%	-0.61%	0.48%		
LT-7	19.12	19.63	19.40	20.41	20.41	20.01	18.32	18.32	18.32	18.32	18.32		-1.37%	-3.54%	-8.45%		
<b>TOTAL- LT</b>	<b>2,961.09</b>	<b>3,185.64</b>	<b>3,673.07</b>	<b>3,776.60</b>	<b>3,781.13</b>	<b>4,016.18</b>	<b>3,990.22</b>	<b>4,156.20</b>	<b>4,327.55</b>	<b>4,501.12</b>	<b>4,676.70</b>		4.61%	1.85%	-0.65%		
HT-1	83.35	85.01	86.42	90.54	97.81	95.71	100.79	104.46	108.26	112.20	116.28		3.46%	3.64%	5.31%		
HT-2a	704.86	586.41	548.29	596.27	624.76	635.21	550.55	559.74	569.09	578.59	588.25		-1.25%	-2.62%	-13.33%		
HT-2b	153.86	180.07	186.06	193.17	200.43	205.72	140.43	144.14	147.95	151.86	155.87		-4.85%	-10.08%	-31.74%		
HT-2c	146.65	155.05	154.85	137.07	144.58	139.87	89.80	94.71	99.89	105.35	111.11		-10.35%	-13.15%	-35.80%		
HT-3a	22.97	8.32	15.71	23.39	40.98	69.49	95.39	95.39	95.39	95.39	95.39		62.88%	59.77%	37.27%		
HT-3b	0.25	0.29	0.32	0.22	0.22	0.19	0.20	0.20	0.20	0.20	0.20		-7.16%	-3.13%	5.26%		
HT-4	14.40	16.90	18.82	19.10	20.42	21.79	20.74	21.32	21.91	22.52	23.15		4.18%	2.78%	-4.82%		
HT-5	7.20	8.99	5.50	5.96	1.73	3.40	2.29	2.29	2.29	2.29	2.29		-23.93%	-27.30%	-32.65%		
MSEZ Supply	8.64	13.86	18.31	39.60	41.94	56.88	60.98	43.75	43.75	43.75	43.75		34.49%	15.48%	7.21%		
<b>TOTAL- HT</b>	<b>1,142.18</b>	<b>1,054.90</b>	<b>1,034.28</b>	<b>1,105.32</b>	<b>1,172.87</b>	<b>1,228.26</b>	<b>1,061.17</b>	<b>1,066.00</b>	<b>1,088.73</b>	<b>1,112.15</b>	<b>1,136.29</b>		0.12%	-1.35%	-13.60%		
<b>TOTAL- LT + HT</b>	<b>4,103.27</b>	<b>4,240.54</b>	<b>4,707.35</b>	<b>4,881.92</b>	<b>4,954.00</b>	<b>5,244.44</b>	<b>5,051.39</b>	<b>5,222.20</b>	<b>5,416.28</b>	<b>5,613.27</b>	<b>5,812.99</b>		3.56%	1.14%	-3.68%		
KPCL/wheeling	42.91	68.63	87.10														
GRAND TOTAL:	4,146.18	4,309.17	4,794.45	4,881.92	4,956.88	5,247.18	5,057.96	5,228.77	5,422.85	5,619.84	5,819.56						

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Annexure -P10

Details of Depreciation charged on Assets created out of consumers contribution and government grants in each year

Sl. No.	Year	Rate of dep	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	To be withdrawn from Depreciation	2016-17	2017-18	201-19	2019-20	2020-21	To be adjusted against deferred income	Total	
<b>Assets created in each Year</b>			<b>876.68</b>	<b>3624.68</b>	<b>5013.34</b>	<b>1764.12</b>	<b>1794.15</b>	<b>1062.73</b>	<b>4684.10</b>	<b>3730.51</b>	<b>3728.71</b>	<b>4037.44</b>	<b>3460.04</b>	<b>3104.79</b>	<b>11387.20</b>	<b>3248.14</b>	<b>51516.63</b>	<b>5783.06</b>	<b>5291.42</b>	<b>16396.53</b>	<b>35553.83</b>	<b>10987.35</b>	<b>74012.19</b>	<b>125528.82</b>	
1	2002-03	7.84	34.37	-	-	-	-	-	-	-	-	-	-	-	-	-	34.37	-	-	-	-	-	0.00	34.37	
2	2003-04	7.84	68.73	142.09	-	-	-	-	-	-	-	-	-	-	-	-	210.82	-	-	-	-	-	0.00	210.82	
3	2004-05	7.84	68.73	284.17	196.52	-	-	-	-	-	-	-	-	-	-	-	549.43	-	-	-	-	-	0.00	549.43	
4	2005-06	7.84	68.73	284.17	393.05	69.15	-	-	-	-	-	-	-	-	-	-	815.11	-	-	-	-	-	0.00	815.11	
5	2006-07	3.6	31.56	130.49	180.48	63.51	32.29	-	-	-	-	-	-	-	-	-	438.33	-	-	-	-	-	0.00	438.33	
6	2007-08	3.6	31.56	130.49	180.48	63.51	64.59	19.13	-	-	-	-	-	-	-	-	489.76	-	-	-	-	-	0.00	489.76	
7	2008-09	3.6	31.56	130.49	180.48	63.51	64.59	38.26	84.31	-	-	-	-	-	-	-	593.20	-	-	-	-	-	0.00	593.20	
8	2009-10	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	98.49	-	-	-	-	-	-	1092.17	-	-	-	-	-	0.00	1092.17	
9	2010-11	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	98.44	-	-	-	-	-	1289.09	-	-	-	-	-	0.00	1289.09	
10	2011-12	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	106.59	-	-	-	-	1494.12	-	-	-	-	-	0.00	1494.12	
11	2012-13	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	91.35	-	-	-	1692.05	-	-	-	-	-	0.00	1692.05	
12	2013-14	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	81.97	-	-	1865.37	-	-	-	-	-	0.00	1865.37	
13	2014-15	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	163.93	300.62	-	2247.95	-	-	-	-	-	0.00	2247.95	
14	2015-16	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	163.93	601.24	85.75	2634.33	-	-	-	-	-	0.00	2634.33	
	<b>Sub-Total</b>		<b>659.26</b>	<b>2441.58</b>	<b>2983.94</b>	<b>911.70</b>	<b>824.59</b>	<b>450.17</b>	<b>1815.56</b>	<b>1280.31</b>	<b>1082.82</b>	<b>959.30</b>	<b>639.42</b>	<b>409.83</b>	<b>901.87</b>	<b>85.75</b>	<b>15446.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15446.09</b>
15	2016-17	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	163.93	601.24	171.50	2720.08	152.67	-	-	-	-	152.67	2872.75	
16	2017-18	5.28	46.29	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	163.93	601.24	171.50	2720.08	305.35	139.69	-	-	-	445.04	3165.12	
17	2018-19	5.28	37.17	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	163.93	601.24	171.50	2710.96	305.35	279.39	1216.75	-	-	1801.49	4512.45	
18	2019-20	5.28	0.00	191.38	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	163.93	601.24	171.50	2673.79	305.35	279.39	1071.63	938.62	-	2594.99	5268.78	
19	2020-21	5.28	0.00	55.09	264.70	93.15	94.73	56.11	247.32	196.97	196.88	213.18	182.69	163.93	601.24	171.50	2537.50	305.35	279.39	862.84	1877.24	290.07	3614.88	6152.38	
	<b>Sub-Total</b>		<b>129.75</b>	<b>820.63</b>	<b>1323.52</b>	<b>465.73</b>	<b>473.66</b>	<b>280.56</b>	<b>1236.60</b>	<b>984.85</b>	<b>984.38</b>	<b>1065.88</b>	<b>913.45</b>	<b>819.66</b>	<b>3006.22</b>	<b>857.51</b>	<b>13362.41</b>	<b>1374.06</b>	<b>977.85</b>	<b>3151.23</b>	<b>2815.86</b>	<b>290.07</b>	<b>8609.07</b>	<b>21971.47</b>	
12	<b>Accumulated Depreciation</b>		<b>789.01</b>	<b>3262.21</b>	<b>4307.46</b>	<b>1377.42</b>	<b>1298.25</b>	<b>730.73</b>	<b>3052.16</b>	<b>2265.17</b>	<b>2067.20</b>	<b>2025.18</b>	<b>1552.87</b>	<b>1229.50</b>	<b>3908.09</b>	<b>943.26</b>	<b>28808.50</b>	<b>1374.06</b>	<b>977.85</b>	<b>3151.23</b>	<b>2815.86</b>	<b>290.07</b>	<b>8609.07</b>	<b>37417.57</b>	
	<b>To be withdrawn from Dep</b>																<b>2537.50</b>								
	<b>To be adjusted against deferred income</b>																<b>3614.88</b>								

**MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED**

**P&G Contribution for the year ended FY 2020-21**

**Annexure-P11(a)**

Annexure -8A (Ref Note No. 35.2.2 and 35.2.5 of Annual Accounts for FY 2020-21)

**(Amount in Rs)**

Sl. No.	Month	Payments pertaining to the Period	Revised Rate of Contribution		Total pay and allowances ACTUALLY paid during the year 2020-21			Contribution payable to P&G Trust during the year 2020-21		
			Pension	Gratuity	Basic pay of regular employees (A/c. 75.110 to 75.115)	Dearness pay of regular employees (A/c. 75.180 to 75.185)	Dearness Allowance of regular employees (A/c. 75.310 to 75.315)	Company Contribution for Pension	Company Contribution for Gratuity	Total
1	2	3	4	5	6	7	8	9	10	11(9+10)
<b>Total For the Year 2020-21</b>		01.06.2002 to 31.03.2004	15.05%	1.86%	16206.00	920.00	7206.00	3661.97	318.54	3980.51
		01.04.2004 to 31.03.2005	19.06%	2.36%	680.00	0.00	456.00	216.52	16.05	232.57
		01.04.2005 to 31.03.2008	21.00%	1.77%	1320.00	624.00	696.00	554.40	34.41	588.81
		01.04.2008 to 31.03.2010	26.13%	2.24%	5661.00	4040.00	3777.00	3521.80	217.30	3739.10
		01.04.2010 to 31.03.2011	29.11%	3.34%	15940.00	992.00	9679.00	7746.46	565.53	8311.99
		01.04.2011 to 31.03.2013	30.00%	6.01%	38886.00	13713.00	15309.00	20372.40	3161.20	23533.60
		01.04.2013 to 31.03.2014	32.01%	6.03%	24806.00	19036.00	6138.00	15998.60	2643.67	18642.27
		01.04.2014 to 31.03.2015	33.02%	6.06%	72628.00	55750.00	32215.00	53027.81	7779.71	60807.52
		01.04.2015 to 31.03.2016	33.05%	6.08%	-36338.00	2741.00	2637.00	-10232.28	-2042.70	-12274.98
		01.04.2016 to 31.03.2017	42.53%	6.08%	120237.00	91258.00	82747.00	125141.12	12858.90	138000.02
		01.04.2017 to 31.03.2018	57.30%	6.08%	184685.00	63053.00	17005.00	151697.74	15062.47	166760.21
		01.04.2018 to 31.03.2019	68.95%	6.08%	173319.00	78421.00	9670.00	180242.20	15305.79	195547.99
		01.04.2019 to 31.03.2020	64.00%	6.05%	162655.00	73602.00	23293.00	166112.00	14293.55	180405.55
		01.04.2020 to 31.03.2021	64.00%	6.05%	616786857.00	279126040.00	100858966.00	637933992.32	54202730.27	692136722.59
	<b>Total</b>			<b>617567542.00</b>	<b>279530190.00</b>	<b>101069794.00</b>	<b>638652053.05</b>	<b>54272944.69</b>	<b>692924997.74</b>	
Provision Created for Outstanding Liabilities During MF 2021					927249.00	457251.00	234306.00	457623.84	34046.25	491670
Add: Arrears for FY 2018-19			68.95%	6.08%	946757711.00	186279068.00	144247009.00	148803561.30	0.00	148803561
Add: Arrears for FY 2019-20			64.00%	6.05%	676037029.00	305889714.00	105364834.00	72944155.85	-294423.52	72649732
<b>Total Expenditure for the Year 2020-21</b>								<b>860857394.04</b>	<b>54012567.42</b>	<b>917669961.46</b>

**Rs.91.77 Cr.**

**MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED**

**Annexure-P11(b)**

**Statement showing the details of contribution payable to the P&G Trust in respect of employees appointed after 01.04.2006**

**Annexure 8B (Ref; Note No. 35.2.5 of Annual accounts 2020-21)**

Sl. No.	Total amount ACTUALLY paid during the year 2020-21						Contribution payable to P&G Trust		
	Payment month	Payments pertaining to	Basic pay of regular employees (A/c. 75.120 to 75.125)	Dearness pay of regular employees (A/c. 75.190 to 75.195)	Dearness Allowance of regular employees (A/c. 75.320 to 75.325)	Total	Company Contribution for Pension	Employee's Contribution for Pension	Total
1	2	2A	3	4	5	7	8	9	10
1	Apr-20	FY 2020-21	91088524.00	41216685.00	14882336.00	147187545.00	20606256.00	14718755.00	35325011.00
		Previous years	7583.00	3431.00	752.00	11766.00	1177.00	1177.00	2354.00
2	May-20	FY 2020-21	90781224.00	41083410.00	14833014.00	146697648.00	20537671.00	14669765.00	35207436.00
		Previous years	256135.00	179345.00	133287.00	568767.00	56877.00	56877.00	113754.00
3	Jun-20	FY 2020-21	90992032.00	41173087.00	14867561.00	147032680.00	20584575.00	14703268.00	35287843.00
		Previous years	9142801.00	3907953.00	1205313.00	14256067.00	1425607.00	1425607.00	2851214.00
4	Jul-20	FY 2020-21	92066303.00	41659141.00	15041752.00	148767196.00	20827407.00	14876720.00	35704127.00
		Previous years	495499.00	206718.00	60351.00	762568.00	76257.00	76257.00	152514.00
5	Aug-20	FY 2020-21	91912400.00	41589499.00	15018316.00	148520215.00	20792830.00	14852022.00	35644852.00
		Previous years	3850194.00	1586837.00	490188.00	5927219.00	592722.00	592722.00	1185444.00
6	Sep-20	FY 2020-21	92436061.00	41820729.00	15101985.00	149358775.00	20910229.00	14935878.00	35846107.00
		Previous years	566398.00	234869.00	68403.00	869670.00	86967.00	86967.00	173934.00
7	Oct-20	FY 2020-21	93631211.00	42367288.00	15293697.00	151292196.00	21180907.00	15129220.00	36310127.00
		Previous years	329783.00	155100.00	42848.00	527731.00	52773.00	52773.00	105546.00
8	Nov-20	FY 2020-21	92652568.00	41900562.00	15127586.00	149680716.00	20955300.00	14968072.00	35923372.00
		Previous years	101839.00	46102.00	7554.00	155495.00	15550.00	15550.00	31100.00
9	Dec-20	FY 2020-21	92217107.00	41727376.00	15067844.00	149012327.00	20861726.00	14901233.00	35762959.00
		Previous years	76060.00	23230.00	20931.00	120221.00	12022.00	12022.00	24044.00
10	Jan-21	FY 2020-21	93391136.00	42259179.00	15257971.00	150908286.00	21127160.00	15090829.00	36217989.00
		Previous years	72398.00	32278.00	10931.00	115607.00	11561.00	11561.00	23122.00
11	Feb-21	FY 2020-21	94642068.00	42824723.00	15460845.00	152927636.00	21409869.00	15292764.00	36702633.00
		Previous years	71047.00	29689.00	10105.00	110841.00	11084.00	11084.00	22168.00
12	Mar-21	FY 2020-21	94199179.00	42624510.00	15391915.00	152215604.00	21310185.00	15221560.00	36531745.00
		Previous years	14552.00	6588.00	1247.00	22387.00	2239.00	2239.00	4478.00
	<b>Total</b>		1124994102.00	508658329.00	183396732.00	1817049163.00	253448951.00	181704922.00	435153873.00
Provision Cteated for Outstanding Liabilities During MF 2021			3055343.00	1498640.00	624876.00	5178859.00	517885.90		
Excess provision created during previous withdrawn							-2490746.00		
<b>Total Company Contribution booked during FY 2020-21</b>							<b>251476090.90</b>	<b>Rs.25.15 Cr.</b>	